

Net Zero Teesside Project

Planning Inspectorate Reference: EN010103

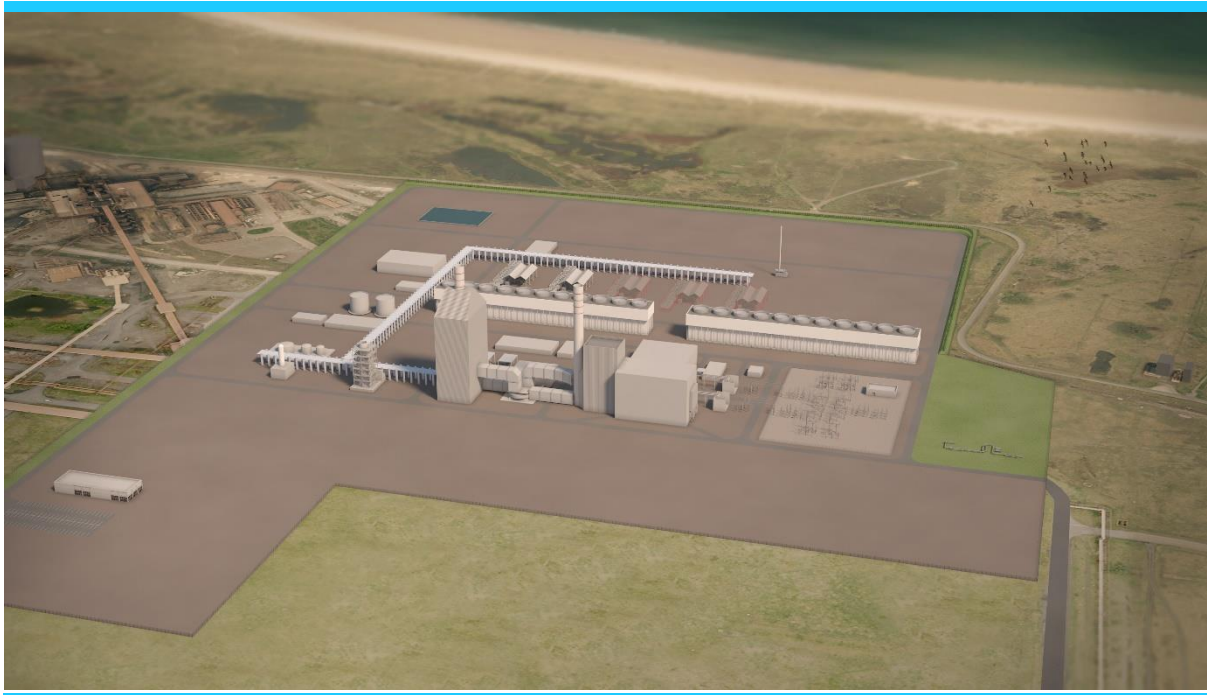
Land at and in the vicinity of the former Redcar Steel Works site, Redcar and in Stockton-on-Tees, Teesside

The Net Zero Teesside Order

Document Reference: 1.2 – Application Guide

The Planning Act 2008

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 – Regulation 5(2)(q)



Applicants: Net Zero Teesside Power Limited (NZN Power Ltd) & Net Zero North Sea Storage Limited (NZNS Storage Ltd)

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DOCUMENT HISTORY

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Author	Rob Booth (RB)		
Signed	RB	Date	19.07.21
Approved By	Geoff Bullock (GB)		
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GLOSSARY

Abbreviation	Description
APFP Regulations	The Applications: Prescribed Forms and Procedure Regulations 2009.
Applicants	Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited.
BEIS	Department of Business, Energy and Industrial Strategy - a department of the UK Government.
CCUS	Carbon Capture, Usage and Storage - is group of technologies designed to reduce the amount of carbon dioxide (CO ₂) released into the atmosphere from coal and gas power stations as well as heavy industry including cement and steel production. Once captured, the CO ₂ can be either re-used in various products, such as cement or plastics (usage), or stored in geological formations deep underground (storage).
CO ₂	Carbon Dioxide - an inorganic chemical compound with a wide range of commercial uses.
DCLG	Department for Communities and Local Government - a department of the UK Government.
DCO	A Development Consent Order made by the relevant Secretary of State pursuant to The Planning Act 2008 to authorise a Nationally Significant Infrastructure Project. A DCO can incorporate or remove the need for a range of consents which would otherwise be required for a development. A DCO can also include rights of compulsory acquisition.
EIA	Environmental Impact Assessment - a term used for the assessment of environmental consequences (positive or negative) of a plan,

	policy, program or project prior to the decision to move forward with the proposed action.
EIA Regulations	The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017.
ES	Environmental Statement - a report in which the process and results of an Environment Impact Assessment are documented.
MLWS	Mean Low Water Springs - the height of the mean low water springs is the average height obtained by the two successive low waters during those periods of 24 hours when the range of the tide is at its greatest.
Mt	Million Tonnes - a metric unit of weight.
NSIP	Nationally Significant Infrastructure Project - defined by the Planning Act 2008 and covering projects relating to energy (including generating stations, electric lines and pipelines); transport (including trunk roads and motorways, airports, harbour facilities, railways and rail freight interchanges); water (dams and reservoirs, and the transfer of water resources); waste water treatment plants and hazardous waste facilities. These projects are only defined as nationally significant if they satisfy a statutory threshold in terms of their scale or effect.
NZNS Storage	Net Zero North Sea Storage Limited - one of the Applicants.
NZT	Net Zero Teesside - the name of the Proposed Development.
NZT Power	Net Zero Teesside Power Limited - one of the Applicants.
Order	The Net Zero Teesside Order - the name of the DCO for the Proposed Development.
PA 2008	The Planning Act 2008 - setting out the legislative regime for Nationally Significant Infrastructure Projects.
PINS	The Planning Inspectorate - an executive agency of the Department for Communities and Local Government responsible for administering DCO applications on behalf of the relevant Secretary of State.
Proposed Development	The Net Zero Teesside Project.
SoS	Secretary of State - the decision maker for DCO applications and head of a UK Government department.

STDC	South Tees Development Corporation - a Mayoral Development Corporation responsible for approximately 400 hectares of land south of the River Tees in the borough of Redcar and Cleveland.
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1.0 INTRODUCTION

1.1 Overview

- 1.1.1 This Application Guide (Document Ref. 1.2) has been prepared on behalf of Net Zero Teesside Power Limited and Net Zero North Sea Storage Limited (the 'Applicants'). It forms part of the application (the 'Application') for a Development Consent Order (a 'DCO'), that has been submitted to the Secretary of State (the 'SoS') for Business, Energy and Industrial Strategy, under Section 37 of 'The Planning Act 2008' (the 'PA 2008').
- 1.1.2 The Applicants are seeking development consent for the construction, operation and maintenance of the Net Zero Teesside Project ('NZT'), including associated development (together the 'Proposed Development') on land at and in the vicinity of the former Redcar Steel Works site, Redcar and in Stockton-on-Tees, on Teesside (the 'Site'). The former Steel Works site, along with other land required for the Proposed Development, lies within the boundary of the land controlled by the South Tees Development Corporation ('STDC'), which is now known as 'Teesworks'.
- 1.1.3 A DCO is required for the Proposed Development as it falls within the definition and thresholds for a 'Nationally Significant Infrastructure Project' (a 'NSIP') under Sections 14(1)(a) and 15 of the PA 2008, associated development under Section 115(1)(b) and by direction under Sections 35(1) and 35ZA of the same Act. The DCO, if made by the SoS, would be known as the 'Net Zero Teesside Order' (the 'Order').
- 1.1.4 The Proposed Development will be the UK's first commercial scale, full chain Carbon Capture, Usage, and Storage ('CCUS') project and will initially capture up to 4 million tonnes (Mt) of carbon dioxide (CO₂) emissions per annum. It will comprise a number of elements, including a new gas-fired electricity generating station with post-combustion carbon capture plant; gas, water and electricity connections (for the generating station); a CO₂ pipeline network (a 'gathering network') for collecting CO₂ from a cluster of local industries on Teesside; a CO₂ compressor station (for the compression of the CO₂) and a CO₂ export pipeline.
- 1.1.5 The CO₂ captured from the electricity generating station and local industries will be compressed and then transported (via the export pipeline) for secure storage within the Endurance saline aquifer located 145 kilometres offshore from Teesside under the North Sea. The transport pipeline has the capacity to carry up to 10Mt of CO₂ per annum. The Proposed Development will therefore make a significant contribution toward the UK reaching its greenhouse gas emissions target by 2050.

1.2 The Applicants

- 1.2.1 NZT encompasses proposals to both decarbonise electricity generation and a cluster of carbon intensive industries on Teesside. In line with the CCUS business models published by BEIS in December 2020, there will be separate entities who will be responsible for:
- electricity generation with post-combustion carbon capture (including the gas, water and electricity connections);

- CO₂ gathering (from industrial emitters), CO₂ compression and CO₂ transportation and storage; and
- industrial (including hydrogen production) carbon capture and connections to the CO₂ gathering network.

1.2.2 The entities are set out in **Table 1.1** below:

Table 1.1 – NZT Entities

Onshore works scope	Partnership	NZT Entity	Within the scope of the DCO Application?
Electricity generating station with post-combustion carbon capture (including the gas, water and electricity connections)	bp*, Eni, Equinor and Total	Net Zero Teesside Power Limited	Yes
CO ₂ gathering network, CO ₂ compression and the onshore section of CO ₂ export pipeline	bp*, Eni, Equinor, National Grid, Shell and Total	Net Zero North Sea Storage Limited	Yes
Industrial and hydrogen production carbon capture and connection to the CO ₂ gathering network	Individual industrial emitters	N/A	No

*Operator on behalf of the relevant Partnership

1.2.3 NZT is being promoted by Net Zero Teesside Power Limited ('NZT Power') and Net Zero North Sea Storage Limited ('NZNS Storage'). NZT Power and NZNS Storage

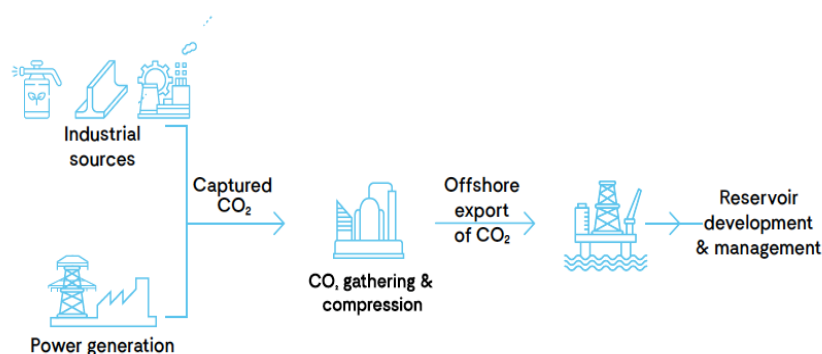
(together the Applicants for the purposes of the DCO Application) have been incorporated on behalf of bp as operator of the two Partnerships.

- 1.2.4 The electricity generation with post-combustion carbon capture Partnership comprises bp, Eni, Equinor and Total, with bp leading as operator. NZT Power will be responsible for the Proposed Development in so far as it relates to the construction, operation and eventual decommissioning of the electricity generating station together with its carbon capture plant (both within the scope of the DCO Application).
- 1.2.5 The CO₂ gathering network, CO₂ compression and onshore section of CO₂ export pipeline Partnership comprises bp, Eni, Equinor, National Grid, Shell and Total, with bp leading as operator. NZNS Storage will be responsible for the Proposed Development in so far as it relates to the construction, operation and eventual decommissioning of the equipment required for the high-pressure compression of CO₂ from the electricity generating station and industrial emitters via the CO₂ gathering network and the onshore section of the CO₂ export pipeline (these are all within the scope of the DCO Application).
- 1.2.6 NZNS Storage will also be responsible for the offshore elements of NZT, comprising the offshore section of the CO₂ export pipeline (below Mean Low Water Springs ('MLWS')) to a suitable offshore geological CO₂ storage site under the North Sea, CO₂ injection wells and associated infrastructure. The offshore elements of NZT (with the exception of the gas and CO₂ pipeline crossings of the River Tees and the water outfall from the electricity generating station) do not form part of the DCO Application.

1.3 What is Carbon Capture, Usage and Storage?

- 1.3.1 Carbon Capture, Usage and Storage ('CCUS') is a process that removes CO₂ emissions at source, for example emissions from a power station or chemical manufacturing installation, and then compresses the CO₂ so that it can be safely transported to secure underground storage sites. It is then injected into layer of solid rock filled with interconnected pores where the CO₂ becomes trapped and locked in place, preventing it from being released into the atmosphere. **Figure 1.1** below shows what is involved in the process.

Figure 1.1 – CCUS Process



1.3.2 The technologies used in CCUS are proven and have been used safely across the world for many years. Storage sites are located several kilometres underground and are subject to stringent tests to ensure that they are geologically suitable. In the UK, it is expected that the storage sites will be located offshore, in areas such as the North Sea.

1.3.3 CCUS is one of a number of technologies that are crucial to reducing CO₂ emissions and combatting global warming. The UK Government has committed to achieving net zero in terms of greenhouse gas emissions by 2050. This is a legally binding target.

1.4 The Site

1.4.1 The Site lies within the administrative boundaries of both Redcar and Cleveland Borough Council and Stockton-on-Tees Borough Council. It also partly lies within the boundary of the Teesworks area that is controlled by the STDC.

1.4.2 Most of the Site lies within the administrative area of Redcar and Cleveland Borough Council, although parts of Site (for the electricity generating station's gas supply connection to the National Transmission System for gas and the CO₂ gathering network) cross the River Tees into the administrative area of Stockton-on-Tees Borough Council. At this location the River Tees is tidal. In addition, there are elements of the Site which extend into South Gare, Coatham Sands and the North Sea. Those sections of the Site that are below MLWS are outside the jurisdiction of either local authority being part of the UK marine area.

1.4.3 The Site extends to approximately 462 hectares in area. Much of it comprises previously developed (including part of the former Redcar Steel Works Site) and existing industrial land, some of which was reclaimed from the Tees Estuary in the late C19th and during the C20th. The Site is relatively flat and low-lying and sits at a level of between sea level and approximately 9 metres Above Ordnance Datum. The area surrounding the Site is largely characterised by industrial and commercial uses, although there are open areas of land to the north in the form of South Gare and Coatham Sands, which are used for recreational purposes and that are of nature conservation importance.

1.4.4 A more detailed description of the Site and its surroundings is provided at Chapter 3 'Description of the Existing Environment' in the Environmental Statement ('ES') Volume I (Document Ref. 6.2).

1.5 The Proposed Development

1.5.1 The Proposed Development will work by capturing CO₂ from the electricity generating station in addition to a cluster of local industries on Teesside and transporting it via a CO₂ export pipeline to the Endurance saline aquifer under the North Sea. The Proposed Development will initially capture and transport up to 4Mt of CO₂ per annum, although the CO₂ export pipeline has the capacity to accommodate up to 10Mt of CO₂ per annum thereby allowing for future expansion.

1.5.2 The Proposed Development comprises the following elements:

- **Work Number ('Work No.') 1** – a Combined Cycle Gas Turbine electricity generating station with an electrical output of up to 860 megawatts and post-combustion carbon capture plant (the '**Low Carbon Electricity Generating Station**');
 - **Work No. 2** – natural gas supply connections and Above Ground Installations ('AGIs') (the '**Gas Connection**');
 - **Work No. 3** – an electricity grid connection (the '**Electrical Connection**');
 - **Work No. 4** – water supply connections (the '**Water Supply Connection Corridor**');
 - **Work No. 5** – waste water disposal connections (the '**Water Discharge Connection Corridor**');
 - **Work No. 6** – a CO₂ gathering network (including connections under the tidal River Tees) to collect and transport the captured CO₂ from industrial emitters (the industrial emitters using the gathering network will be responsible for consenting their own carbon capture plant and connections to the gathering network) (the '**CO₂ Gathering Network Corridor**');
 - **Work No. 7** – a high-pressure CO₂ compressor station to receive and compress the captured CO₂ from the Low Carbon Electricity Generating Station and the CO₂ Gathering Network before it is transported offshore (the '**HP Compressor Station**');
 - **Work No. 8** – a dense phase CO₂ export pipeline for the onward transport of the captured and compressed CO₂ to the Endurance saline aquifer under the North Sea (the '**CO₂ Export Pipeline**');
 - **Work No. 9** – temporary construction and laydown areas, including contractor compounds, construction staff welfare and vehicle parking for use during the construction phase of the Proposed Development (the '**Laydown Areas**'); and
 - **Work No. 10** – access and highway improvement works (the '**Access and Highway Works**').
- 1.5.3 The electricity generating station, its post-combustion carbon capture plant and the CO₂ compressor station will be located on part of the STDC Teesworks area (on part of the former Redcar Steel Works Site). The CO₂ export pipeline will also start in this location before heading offshore. The generating station connections and the CO₂ gathering network will require corridors of land within both Redcar and Stockton-on-Tees, including crossings beneath the River Tees.
- 1.5.4 All of the above elements are included in the scope of the DCO Application, with the exception of the CO₂ export pipeline, where only the onshore section of pipeline above MLWS is included. The CO₂ export pipeline below MLWS and the CO₂ storage site under the North Sea (the Endurance saline aquifer) will be the subject of separate consent applications, including under the Petroleum Act 1998 and the

Energy Act 2008. These applications will be supported by an Offshore Environmental Statement.

- 1.5.5 The ancillary development required in connection with and subsidiary to the above elements of the Proposed Development is detailed in Schedule 1 of the draft DCO (Document Ref. 2.1). A more detailed description of the Proposed Development is provided at Schedule 1 'Authorised Development' of the draft DCO and Chapter 4 'The Proposed Development' in ES Volume I (Document Ref. 6.2) and the areas within which each of the main elements of the Proposed Development are to be built are denoted by the coloured and hatched areas on the Works Plans (Document Ref. 4.4).

1.6 The Purpose and Structure of this Document

- 1.6.1 The purpose of this Application Guide is to list the documents (the 'Application Documents') that make up the Application submitted to the SoS. In addition, it sets out how the Application Documents submitted comply with relevant legislative and policy requirements and guidance.
- 1.6.2 The Application Guide will be updated by the Applicants, as required, during the examination of the Application and the documents that have been superseded will be clearly identified as such.
- 1.6.3 The Application Documents are listed in Section 2 (Table 2.1) of this document.

2.0 APPLICATION DOCUMENTS

- 2.1.1 The Application Documents have been grouped into appropriate categories and each has been given its own document reference in **Table 2.1** on the following pages.
- 2.1.2 In addition to listing the Application Documents submitted, Table 2.1 also identifies where these have been provided to comply with relevant legislative and policy requirements and guidance. The legislative requirements for DCO applications are principally contained in the PA 2008, The Infrastructure Planning (Applications: Prescribed Forms and Procedures) Regulations 2009 (the 'APFP Regulations') and The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the 'EIA Regulations').
- 2.1.3 Regulation 5 in the APFP Regulations lists the documents that all DCO applications must include. Regulation 5 includes a category (Reg. 5(2)(q)) described as "*any other documents considered necessary to support the application*". Similarly, Regulation 5 (Reg. 5(2)(o)) also allows applicants to submit other plans, drawings and sections which are considered necessary to describe the proposed development. The documents and plans and drawings that have been provided by the Applicants under these categories of Regulation 5 are therefore not statutorily required but are those which it considers are necessary to explain and support the Application.
- 2.1.4 Regulation 6 sets out a number of documents that particular types of DCO application must include. Those relating to power stations and pipelines are relevant to the Proposed Development and include an Electricity Grid Connection Statement (Document Ref. 5.5) and a Gas Connection and Pipelines Statement (Document Ref. 5.6).
- 2.1.5 The Application submitted for the Proposed Development is considered to comply with the statutory requirements of the PA 2008, the APFP Regulations and the EIA Regulations. Furthermore, the Application complies with the policy requirements under relevant national policy statements and applicable SoS and PINS guidance, including, in particular, PINS Advice Note 6 'Preparation and submission of application documents' (December 2020).

Table 2.1 – Application Documents

Application Document Reference	Application Document Name	Statutory/other requirement/comment
Category 1.0	Application Form and related documents	
1.1	Application Cover Letter	APFP Reg. 5(2)(q)
1.2	Application Guide (this document)	APFP Reg. 5(2)(q)
1.3	Application Form	Section 37(3)(b) and APFP Reg. 5(1)
1.4	Notices for Non-Statutory & Statutory Publicity	APFP Reg. 5(2)(q), PINS Advice Note 6 and Application Form

Application Document Reference	Application Document Name	Statutory/other requirement/comment
		(Boxes 8(b) and 14(c))
1.5	Signposting Document for the Planning Inspectorate	APFP Reg. 5(2)(q)
Category 2.0	Draft Development Consent Order	
2.1	Draft Development Consent Order	APFP Reg. 5(2)(b)
2.2	Explanatory Memorandum	APFP Reg. 5(2)(c)
Category 3.0	Land Information / Compulsory Acquisition Information	
3.1	Book of Reference (Parts 1-5)	APFP Reg.5(2)(d) & Reg. 7
3.2	Statement of Reasons	APFP Reg. 5(2)(h) & Reg. 5(2)(n)
3.3	Funding Statement	APFP Reg. 5(2)(h)
Category 4.0	Plans, Drawings and Sections	
4.1	Location Plan (Key Plan and Sheets 1-8)	APFP Reg.5(2)(o)
4.2	Land Plans (Key Plan and Sheets 1-14)	APFP Reg.5(2)(i)
4.3	Crown Land Plans (Key Plan and Sheets 1-14)	APFP Reg. 5(2)(n)
4.4	Works Plans (Key Plan and Sheets 1-24)	APFP Reg. 5(2)(j)
4.5	Access and Rights of Way Plans (Key Plan and Sheets 1-6)	APFP Reg. 5(2)(k)
4.6	Indicative Power Capture and Compression (PCC) Facility Plans (Sheets 1-4 including Key Plan)	APFP Reg. 5(2)(o)
4.7	Indicative Gas Connection and Above Ground Installations Plans (Sheets 1 -11 including Key Plan)	APFP Reg. 5(2)(o)
4.8	Indicative Electrical Connection Plans (Sheets 1-7 including Key Plan)	APFP Reg. 5(2)(o)
4.9	Indicative Water Connection Plan	APFP Reg. 5(2)(o)
4.10	Indicative HP Compressor Plans (Sheets 1-4 including Key Plan)	APFP Reg. 5(2)(o)
4.11	Indicative CO ₂ Gathering Network Plans (Sheets 1-12 including Key Plan)	APFP Reg. 5(2)(o)

Application Document Reference	Application Document Name	Statutory/other requirement/comment
4.12	Indicative CO ₂ Export Pipeline Plan	APFP Reg. 5(2)(o)
4.13	Indicative Surface Water Drainage Plan	APFP Reg. 5(2)(o)
4.14	Deemed Marine Licence Coordinates Plans (Key Plan and Sheets 1-3)	APFP Reg. 5(2)(o)
4.15	Indicative Landscape and Biodiversity Plan	APFP Reg. 5(2)(o)
Category 5.0	Reports and Statements	
5.1	Consultation Report	Section 37(3)(c) & 37(7) PA 2008 and DCLG PA 2008 Guidance on the pre-application process (paras 78-84)
5.2	Need Statement	APFP Reg. 5(2)(q) and PINS Advice Note 6
5.3	Planning Statement	APFP Reg. 5(2)(q) and PINS Advice Note 6
5.4	Design and Access Statement	APFP Reg. 5(2)(q), Overarching National Policy Statement ('NPS') for Energy (EN-1) – 4.5 and PINS Advice Note 6
5.5	Electricity Grid Connection Statement	APFP Reg. 5(2)(p) & Reg. 6(1)(a)(i)
5.6	Gas Connection and Pipelines Statement	APFP Reg. 5(2)(p), Reg. 6(1)(a)(ii) & Reg. 6(4)
5.7	Carbon Capture Readiness Assessment	APFP Reg. 5(2)(q) and NPS EN-1 – 4.7
5.8	Combined Heat and Power Assessment	APFP Reg. 5(2)(q), EN-1 – 4.6
5.9	Statutory Nuisance Statement	APFP Reg. 5(2)(f)
5.10	Other Consents and Licences	APFP Reg. 5(2)(q) and PINS Advice Note 6
5.11	Indicative Lighting Strategy	APFP Reg. 5(2)(q)
5.12	Indicative Landscape and Biodiversity Strategy	APFP Reg. 5(2)(q) and EN-1 – 5.9
5.13	Habitats Regulations Assessment	APFP Reg 5(2)(g)
Category 6.0	Environmental Impact Assessment Information	

Application Document Reference	Application Document Name	Statutory/other requirement/comment
6.1	Non-Technical Summary	APFP Reg. 5(2)(a) and EIA Reg. 14
6.2	Environmental Statement Volume I – Main Text	APFP Reg. 5(2)(a) and EIA Reg. 14
6.2.1	Chapter 1 Introduction	APFP Reg. 5(2)(a) and EIA Reg. 14
6.2.2	Chapter 2 Assessment Methodology	APFP Reg. 5(2)(a) and EIA Reg. 14
6.2.3	Chapter 3 Description of the Existing Area	APFP Reg. 5(2)(a) and EIA Reg. 14
6.2.4	Chapter 4 Proposed Development	APFP Reg. 5(2)(a) and EIA Reg. 14
6.2.5	Chapter 5 Construction Programme and Management	APFP Reg. 5(2)(a) and EIA Reg. 14
6.2.6	Chapter 6 Alternatives and Design Evolution	APFP Reg. 5(2)(a) and EIA Reg. 14
6.2.7	Chapter 7 Legislative Context & Planning Policy	APFP Reg. 5(2)(a) and EIA Reg. 14
6.2.8	Chapter 8 Air Quality	APFP Reg. 5(2)(a) and EIA Reg. 14
6.2.9	Chapter 9 Surface Water, Flood Risk and Water Resources	APFP Reg. 5(2)(a) & (e) and EIA Reg. 14
6.2.10	Chapter 10 Geology, Hydrogeology and Contaminated Land	APFP Reg. 5(2)(a) & (l) and EIA Reg. 14
6.2.11	Chapter 11 Noise and Vibration	APFP Reg. 5(2)(a) and EIA Reg. 14
6.2.12	Chapter 12 Terrestrial Ecology and Nature Conservation	APFP Reg. 5(2)(a) & (l) and EIA Reg. 14
6.2.13	Chapter 13 Aquatic Ecology	APFP Reg. 5(2)(a) & (l) and EIA Reg. 14
6.2.14	Chapter 14 Marine Ecology and Nature Conservation	APFP Reg. 5(2)(a) & (l) and EIA Reg. 14
6.2.15	Chapter 15 Ornithology	APFP Reg. 5(2)(a) & (l) and EIA Reg. 14
6.2.16	Chapter 16 Traffic and Transport	APFP Reg. 5(2)(a) and EIA Reg. 14
6.2.17	Chapter 17 Landscape and Visual Amenity	APFP Reg. 5(2)(a) & (m) and EIA Reg. 14
6.2.18	Chapter 18 Cultural Heritage	APFP Reg. 5(2)(a) & (m) and EIA Reg. 14
6.2.19	Chapter 19 Marine Heritage	APFP Reg. 5(2)(a) & (m) and EIA Reg. 14
6.2.20	Chapter 20 Socio-economics & Tourism	APFP Reg. 5(2)(a) and EIA Reg. 14

Application Document Reference	Application Document Name	Statutory/other requirement/comment
6.2.21	Chapter 21 Climate Change	APFP Reg. 5(2)(a) and EIA Reg. 14
6.2.22	Chapter 22 Major Accidents & Disasters	APFP Reg. 5(2)(a) and EIA Reg. 14
6.2.23	Chapter 23 Population & Human Health	APFP Reg. 5(2)(a) and EIA Reg. 14
6.2.24	Chapter 24 Cumulative and Combined Effects	APFP Reg. 5(2)(a) and EIA Reg. 14
6.2.25	Chapter 25 Summary of Significant Effects	APFP Reg. 5(2)(a) and EIA Reg. 14
6.3	ES Volume II (Figures)	All APFP Reg. 5(2)(a) & (o) and EIA Reg. 14 unless stated
6.3.1	Figure 1.1: Site Location Plan	-
6.3.2	Figure 3.1: Site Boundary Plan	-
6.3.3	Figure 3.2: Development Areas Plan	-
6.3.4	Figure 3.3: Residential Receptors within 2km	-
6.3.5	Figure 3.4: Environmental Receptors within 2km	APFP Regs. 5(2)(l)
6.3.6	Figure 4.1: Indicative PCC Site Layout Plan	-
6.3.7	Figure 4.2: Indicative Landscaping and Biodiversity Strategy	APFP Regs. 5(2)(l)
6.3.8	Figure 5.1: Access and Laydown	-
6.3.9	Figure 5.2: Indicative Pipeline Routings	-
6.3.10	Figure 5.3: Indicative Electrical Connection Routings	-
6.3.11	Figure 6.1: Scheme and Boundary Changes since the PEI Report	-
6.3.12	Figure 7.1: Local Plan Areas	-
6.3.13	Figure 8.1: Air Quality Study Area - Human Health Receptors and Monitoring	-
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6.3.15	Figure 8.3: Air Quality Study Area - Construction	-
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6.3.19	Figure 8.7 Annual Mean NO _x Process Contribution	-

Application Document Reference	Application Document Name	Statutory/other requirement/comment
6.3.20	Figure 8.8 Maximum 24 hour Mean NOx Process Contribution	-
6.3.21	Figure 8.9: Nutrient Nitrogen Deposition	-
6.3.22	Figure 9.1: Surface Water Features and Attributes	APFP Regs. 5(2)(l)
6.3.23	Figure 9.2: Groundwater Features and Attributes	-
6.3.24	Figure 9.3: Ecological Designations	APFP Regs. 5(2)(l)
6.3.25	Figure 9.4: Environment Agency Fluvial Flood Zones	APFP Reg. 5(2)(e)
6.3.26	Figure 9.5: Flood Risk from Surface Water	APFP Reg. 5(2)(e)
6.3.27	Figure 10.1: Artificial Geology	-
6.3.28	Figure 10.2: Superficial Geology	-
6.3.29	Figure 10.3: Bedrock Geology	-
6.3.30	Figure 10.4: BGS Boreholes	-
6.3.31	Figure 10.5: Quarrying and Landfill	-
6.3.32	Figure 10.6: Waste Management	-
6.3.33	Figure 10.7: Infilled Land – Non-Water	-
6.3.34	Figure 10.8: Infilled Land – Water	-
6.3.35	Figure 10.9: Hazardous	-
6.3.36	Figure 10.10: Contaminated Land - Point	-
6.3.37	Figure 10.11: Contaminated Land – Line	-
6.3.38	Figure 10.12: Contaminated Land – Polygon	-
6.3.39	Figure 10.13: Historic Tanks	-
6.3.40	Figure 10.14: Sensitive Land Use	-
6.3.41	Figure 10.15: Discharge	-
6.3.42	Figure 10.16: Flood Risk	APFP Reg. 5(2)(e)
6.3.43	Figure 10.17: Bedrock Aquifer	-
6.3.44	Figure 10.18: Superficial Aquifer	-

Application Document Reference	Application Document Name	Statutory/other requirement/comment
6.3.45	Figure 10.19: BGS Flood Susceptibility	APFP Reg. 5(2)(e)
6.3.46	Figure 10.20: Risk of Flooding from Rivers and Seas	APFP Reg. 5(2)(e)
6.3.47	Figure 10.21: Stockton-on-Tees Local Plan	-
6.3.48	Figure 10.22: Redcar and Cleveland Local Plan	-
6.3.49	Figure 10.23: Historical Features (Sheets 1 to 3)	APFP Reg. 5(2)(m)
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